



***Airborne Labs International Inc.***



# ***On-Line Analysis Strategy for SAE-J2719 / ISO 14687-2020 H<sub>2</sub> Fuel Quality Control***

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# SAE-J2719 / ISO 14687-2020 H<sub>2</sub> Fuel Specs

## (The Analytical Challenge)



Constituent	Chemical Formula	Limits
Hydrogen fuel index (minimum mole fraction)	H <sub>2</sub>	≥99.97%
Total non-hydrogen gases	TNHG	300
<b>Maximum concentration of individual contaminants</b>		
Water	H <sub>2</sub> O	5
Total hydrocarbons except methane <sup>a</sup> (C <sub>1</sub> equivalent)	TNMHC	2
Oxygen	O <sub>2</sub>	5
Methane	CH <sub>4</sub>	100
Helium	He	300
Nitrogen	N <sub>2</sub>	300
Argon	Ar	300
Carbon dioxide	CO <sub>2</sub>	2
Carbon monoxide <sup>b</sup>	CO	0.2
Total sulfur compounds <sup>c</sup>	TSC	0.004
Formaldehyde	HCHO	0.2
Formic acid	HCOOH	0.2
Ammonia	NH <sub>3</sub>	0.1
Halogenated compounds (halogen ion equivalent) <sup>d</sup>	TXC	0.05
Particulate Concentration	NVR	1mg/kg

# Commercial H<sub>2</sub> Fuel Gas Feed Gas Sources

(Grey – Blue – Green Categories)

(Feed Source–Based Impurity Profile – Risk Variables)

- Steam Methane Reformation of Natural Gas ( ≈95%)
- Electrolysis (various electrical power sources)
- Renewable Liquids (ex. Ferm–alcohols, plant based oils)
- Commercial Chemical Processes
- Biogenic Processes (biomass related)

***Feed Gas Sources for H<sub>2</sub> Fuel constantly growing!  
(Analytical Versatility needed)***

# Potential Negative Effects of Key Fuel Impurities on PEM-Based Electric Vehicles

- Many key fuel contaminants can reduce fuel cell efficiency
- Some impurities cause reversible fuel cell damage
- **CO + Sulfur-based** compounds can cause irreversible damage to fuel cell components
- **Total Sulfur Content (TSC)** current limit = **4 ppb (as S)**.
- Note: Due to its effect on fuel cells, future standards may require **lower TSC** concentrations.
- Several types of volatile sulfur compounds (VSCs) can be found in typical H<sub>2</sub> fuel sources (ex. Natural Gas Steam Reformation)



# Analytical Strategy for H<sub>2</sub> Fuel Producers

- **H<sub>2</sub> Feed gas source & Impurity Profile** = basic risk factors should be **1<sup>st</sup> consideration** in selecting an H<sub>2</sub> Analyzer System
- **Critical Impurities** (ex. that cause most serious fuel cell damage) should be monitored in **all** cases (ex. Std CoC Reports for customers)
- **Risk / Benefit** analysis must **also** include **Costs - Complexities – Robustness** of the analytical system
- **Passivated hardware + Rapid Analysis required** after sampling due to highly adsorptive & reactive impurities (ex. VSCs, VOXs, Halogens, NH<sub>3</sub>)
- Freedom from **trace hardware leaks** is essential for safety and **reliable** impurity data
- **Detector(s)** need to be **Ultra-Sensitive, Universal** in Response and **ALSO** have some **Selectivity & Specificity** (to be explained)
- Ability to do **Continuous On-Line** + Periodic “**Batch**” Testing is Ideal

# Desired Analytical Measurement Specs

(Range - MDL – Linearity – Specificity – Ruggedness – Speed – Cost)

-H<sub>2</sub> Gas Mfgs will need to **continuously monitor** their process to ensure constant fuel grade quality + **quickly detect** impurity trends / upsets. The ability for use 1L Sample Cylinders for **batch testing** applications is a desired bonus

**Range:** At least **2X** the Impurity Spec. Max (Ideally > **10-100+X** above Spec Max)

**Minimum Detection Limit:** Minimum < 50% spec limit – Ideally <10% spec limit

**Linearity:** Linear or Software-corrected from MDL to > X10 - 100+ spec limit

**Detector Specificity:** Varies from **Universal** (ex. N<sub>2</sub>+Ar) – to Impurity “**Family**” Selective (VSCs, VHCs, VOX, VXC’s) to **Highly Specific** ( ex. CO, CO<sub>2</sub>, H<sub>2</sub>O, O<sub>2</sub>, NH<sub>3</sub>, He, CH<sub>4</sub>)

**Ruggedness:** OK in **Production Apps** –Easy to Operate – Low Maintenance

**Speed:** Reasonable (ex. <10 min for results = ideal)

**Cost:** Affordable for the intended application

# Basic On-Line H<sub>2</sub> Purity Analyzer Configuration Strategy

(Addressing the Most Critical & Common SMR Source Impurities)

## Standard – Most SMR source Critical



Explosion-Proof  
Chassis

- **Total Sulfur Content** including: H<sub>2</sub>S, COS, SO<sub>2</sub>, CS<sub>2</sub>, Mercaptans, Sulfides, Disulfides as ppm (S)
- **Carbon Monoxide** (CO)
- **Carbon Dioxide** (CO<sub>2</sub>)
- **TNMHC**
- **N<sub>2</sub>** (In SMR + *blanketing gas* in new storage tanks)
- **CH<sub>4</sub>**

## Common Options – Add-ons

- **Helium (He)**
- **H<sub>2</sub>O Vapor** (mostly contaminant related)
- **Trace O<sub>2</sub>** (mostly contaminant related)

# Basic On-Line H<sub>2</sub> Purity Analyzer Configuration

(Basic H<sub>2</sub> Analyzer Operations Overview – how does it work?)

## Standard Fuel Grade Hydrogen Analyzer System

- **Gas Chromatography (GC)** with all passivated hardware – leak-free PLSV Valves + **Enhanced Plasma Discharge Detector (Epd)\***
- – for **TSC-CO-CO<sub>2</sub>-N<sub>2</sub>-CH<sub>4</sub>** - (GC/Epd)

\* Epd Basic operation to be explained later



## Add-on Analyzers & Custom Solutions

- Gas Chromatography with a Thermal Conductivity Detector (TCD) - for **He** (GC/TCD)
- Conductimetric **H<sub>2</sub>O** Analyzer
- Fuel-Cell Based Trace **O<sub>2</sub>** Analyzer





# Standard On-Line H<sub>2</sub> Purity Analyzer Configuration

## GC/Epd Module - Overview

Electric or Actuator Gas



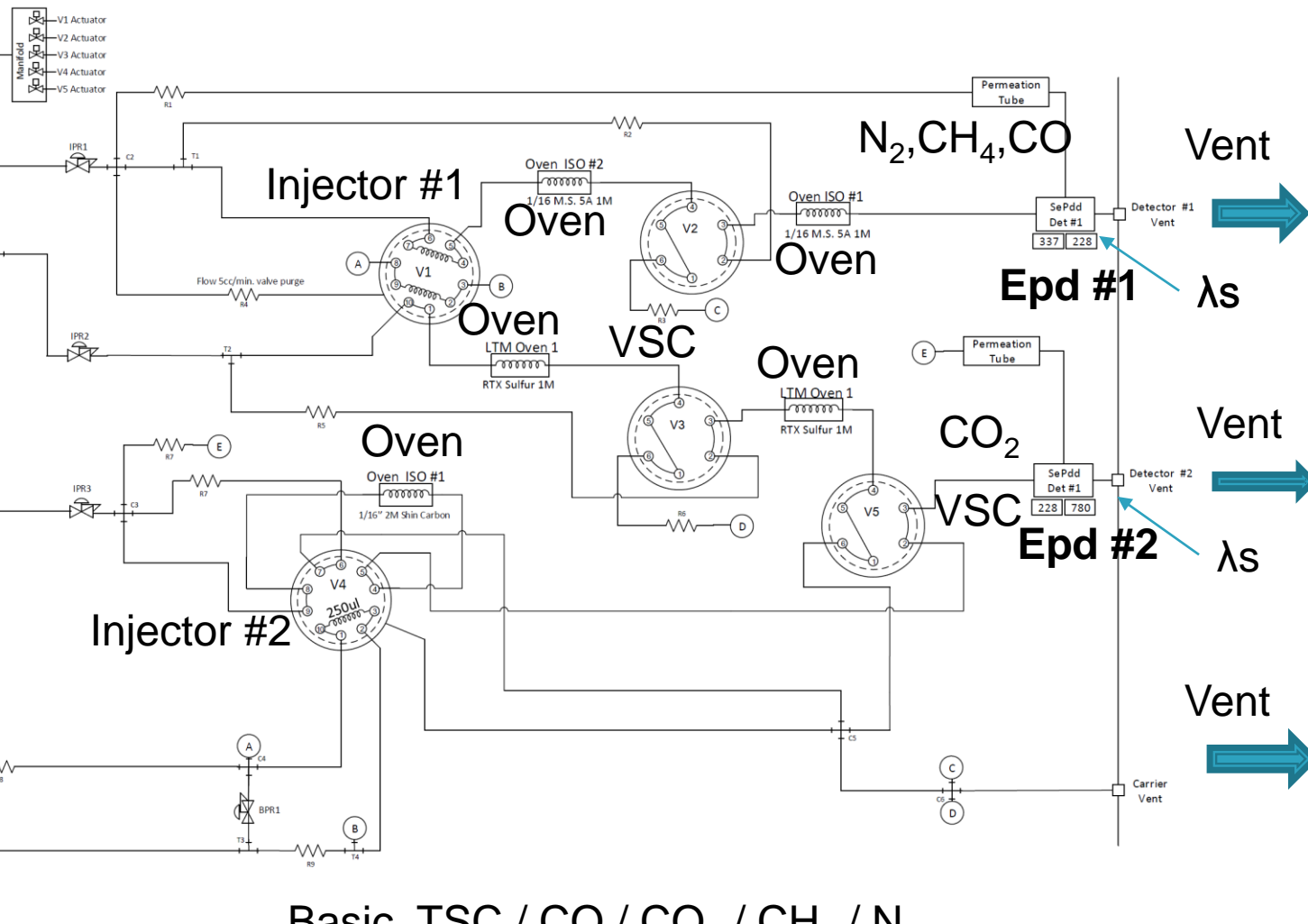
He Carrier



H<sub>2</sub> Fuel Sample



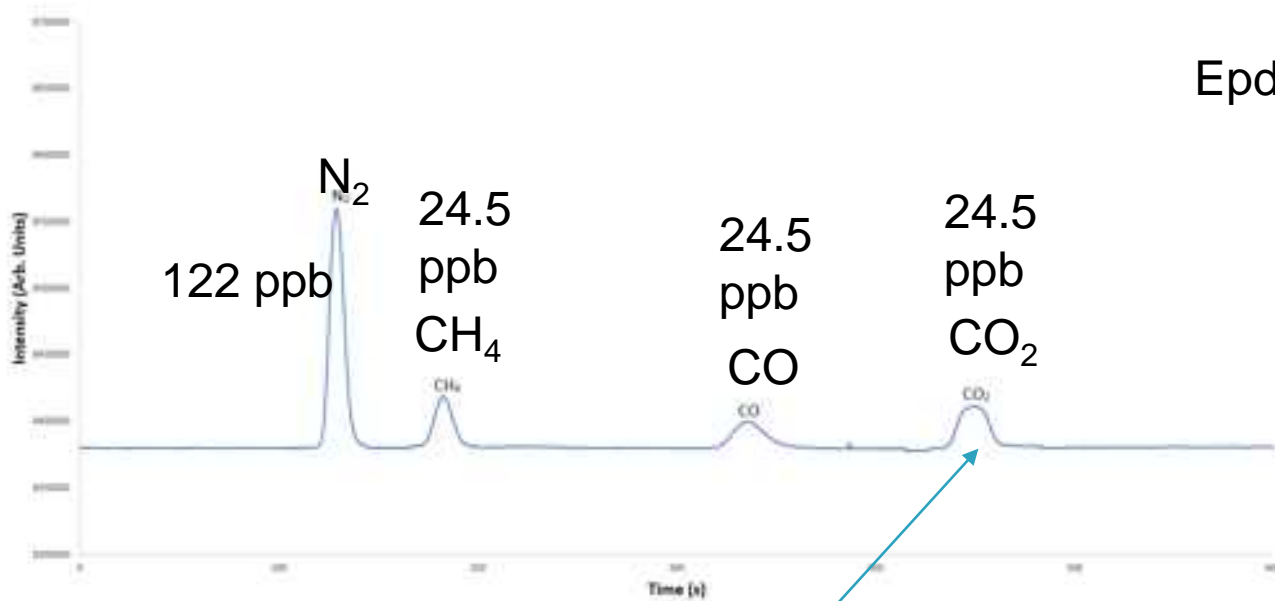
Vent



Basic TSC / CO / CO<sub>2</sub> / CH<sub>4</sub> / N<sub>2</sub>



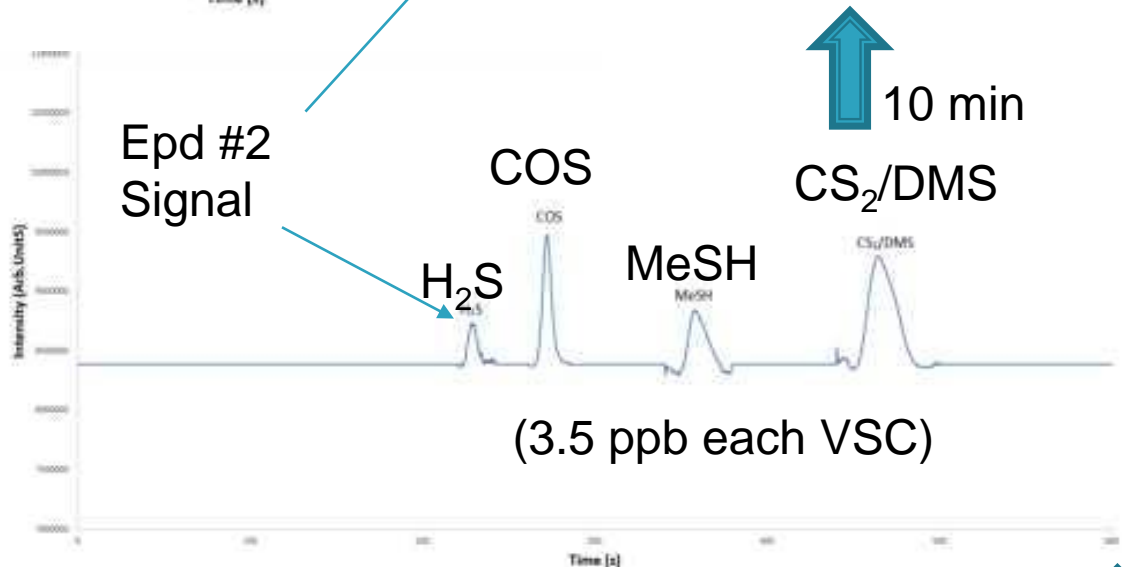
# GC/Epd H<sub>2</sub> Purity Analyzer Peak Display



Epd #1 Signal



Example VSC elution profile (TSC is Calculated)



Epd #2 Signal

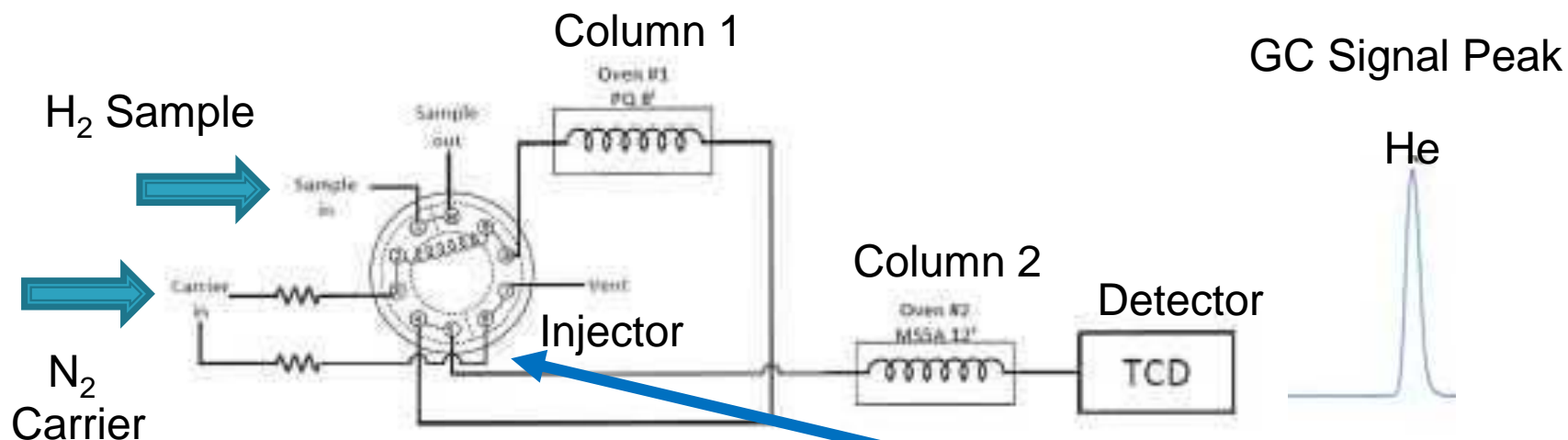
10 min

10 min

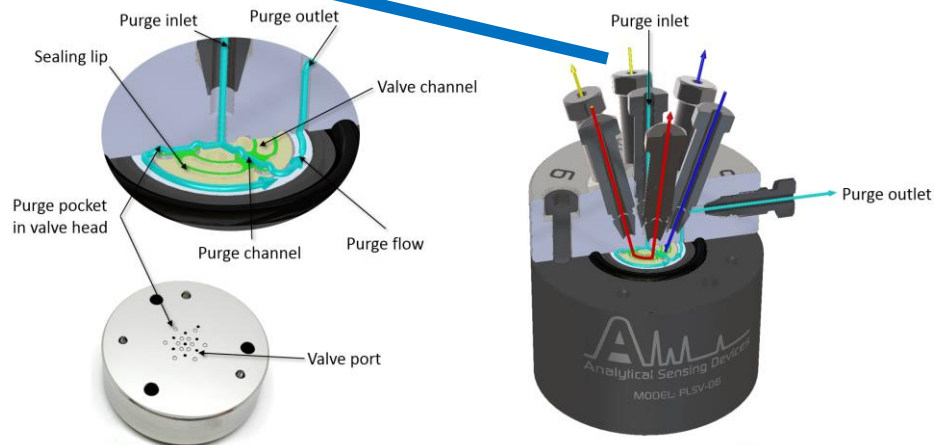
# Optional GC/TCD Unit for He in SMR-sourced H<sub>2</sub> Fuel

## GC/TCD

(For He Analysis only)



Leak-free Purge-Lip Sealing Valve (PLSV)



# H<sub>2</sub> Feed-Gas Source + Transport Contaminant Options

(Std H<sub>2</sub> Analyzer Add-on Options)

▶ **Trace O<sub>2</sub> Analyzer** (ex. Fuel Cell sensor) = Transport Contaminant Source (Note: Zr Cell based units cannot be used in a H<sub>2</sub> matrix ) GC/DID or GC/ePD's not cost effective.



▶ **Trace H<sub>2</sub>O Analyzer** (ex. Conductimetric Sensor)  
= Source or Transport Contaminant.



▶ **Halogenated Impurities (VXC)** = Highly Source dependent Primarily a Transport Contaminant Source for SRM & other Feed gas based fuel.



▶ **Rare H<sub>2</sub> Fuel Source Specific** (ex. NH<sub>3</sub> , Trace Metals = Highly Source Dependent)

# Basic System Epd - How's Does it Work?

## Overview / Background

Epd = Kind of a hybrid cross between a classic “Discharge Ionization Detector = **DID**” and a “Flame Photometric Detector = **FPD**”

A “plasma” gas discharge created within the Epd causes “**universal**” ionization & **excitation** of the carrier gas PLUS **all eluting** impurities (like a DID).

**Unlike** a DID where an impurity-concentration related “**electrical ion current**” is used for impurity detection (**universal** = no selectivity)– An Epd looks at the **Plasma Emitted Light Photons** generated by the excited impurities for signal generation (like an FPD).

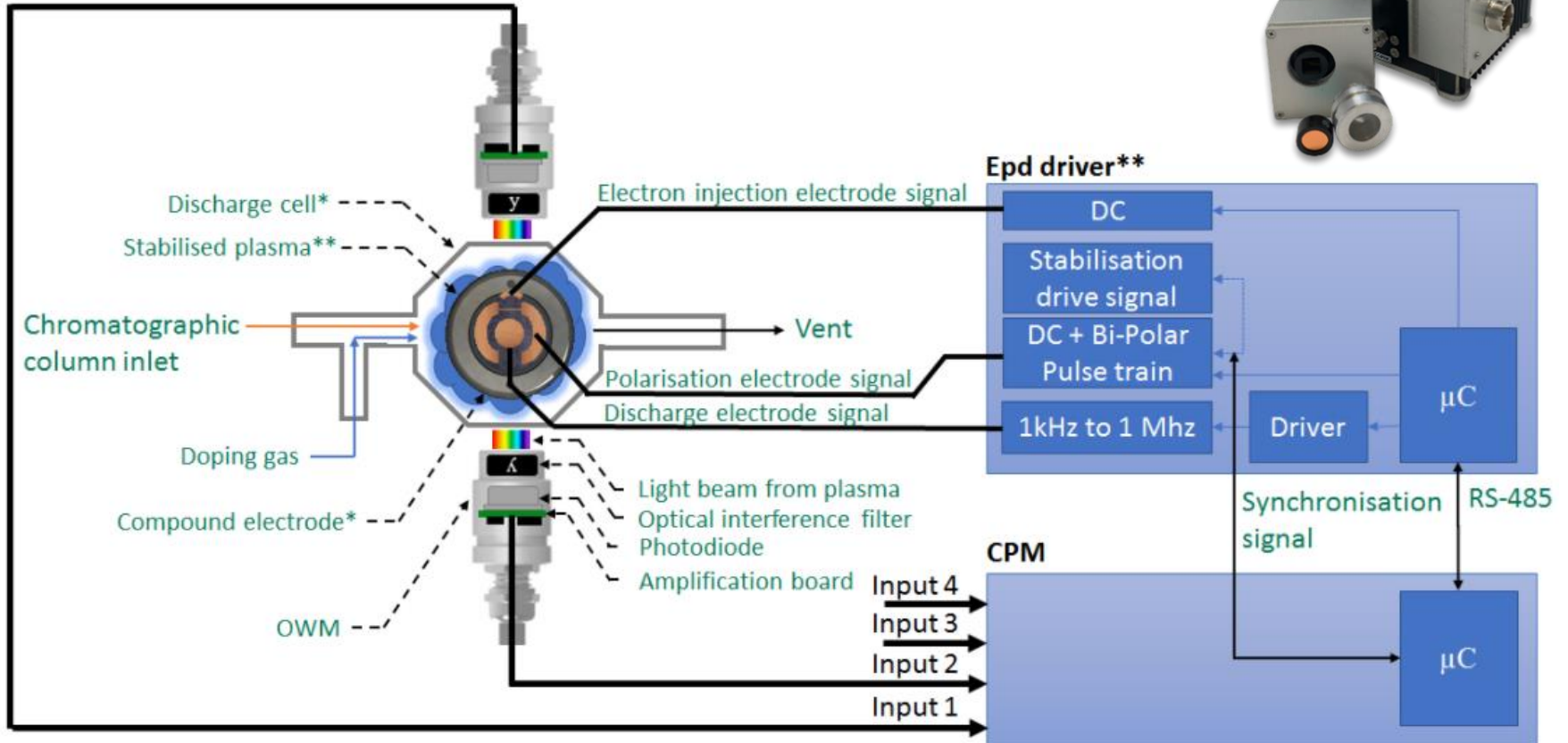
For “**Impurity Selectivity**” an optical **light filter** is located between the Plasma & a photo-diode detector which **only allows** those desired **emission** wavelengths generated by a **selective** “family” (ex. Sulfur agents) or, specific agents (ex. Halogens, CO, N<sub>2</sub>, etc. ) to be measured.

This process enhances the separation and measurement of various H<sub>2</sub> impurities by **BOTH** their GC elution **AND** light emission behavior.

This reduces the detectors needed (and **cost**) of a Basic H<sub>2</sub> Purity Analyzer.



# Summary - Epd Advantages for H<sub>2</sub> Fuel Impurity Measurements



OWM: Optical Wavelength Module

CPM: Chromatographic Processing Module

Note: The plasma cell geometry is only for conceptual purpose and dimensions in this diagram are not representative of real design.

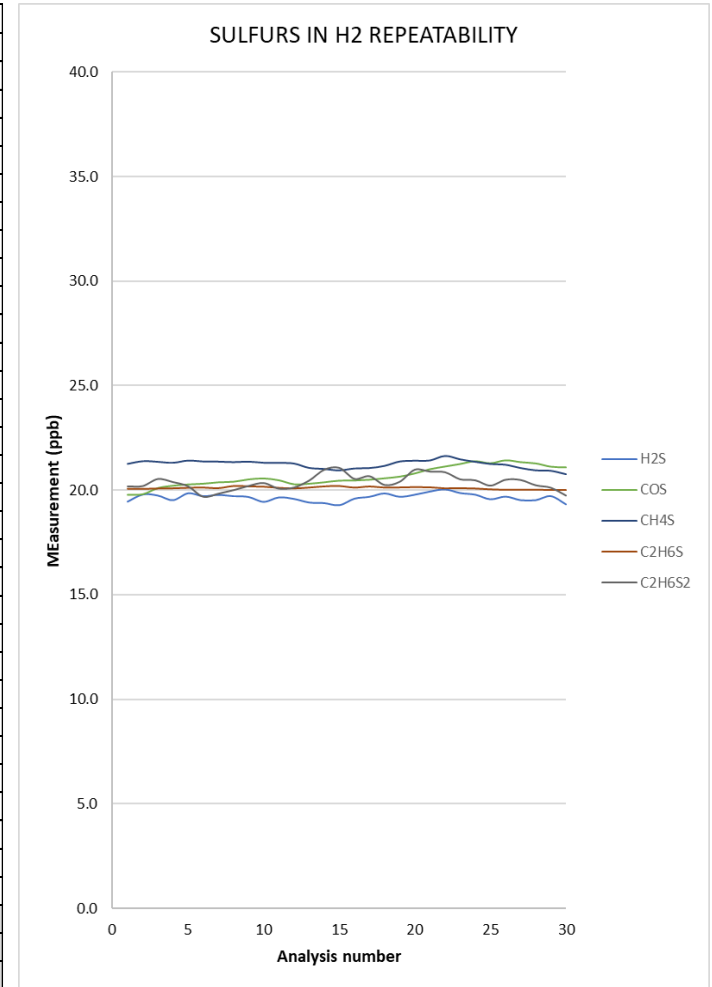
# Summary - Epd Advantages for H<sub>2</sub> Fuel Impurity Measurements

- Can detect a **wide variety** of target H<sub>2</sub> impurities (permanent gases, VSC's, VHC's, NMHC, VOX, BTEX,, RX's halogens, etc.).
- The carrier gas (He, Ar or N<sub>2</sub>) is used as the plasma discharge gas. **No Need for UHP Air / O<sub>2</sub> or flammable support gases.**
- **Range, LDR & MDL meets/exceeds SAE/ISO H<sub>2</sub> Fuel Spec Guidelines**
- **Calibration by 1-3 Cal Gas Mixtures: NCG's / VHC's/VSC's**
- **Low-maintenance.** Continuous production use possible for long periods.
- **Robust** = Ideal for trace analysis in a plant process operation.

# Analytical GC/Epd TSC Performance Example


Excellent RSD &  
Sensitivity for TSC

Analyse	Results (ppb)				
	H2S	COS	CH4S	C2H6S	C2H6S2
1	19.5	19.8	21.3	20.1	20.2
2	19.8	19.8	21.4	20.1	20.2
3	19.8	20.1	21.4	20.1	20.6
4	19.5	20.2	21.3	20.1	20.4
5	19.9	20.3	21.4	20.1	20.2
6	19.7	20.3	21.4	20.1	19.7
7	19.8	20.4	21.4	20.1	19.8
8	19.7	20.4	21.4	20.2	20.0
9	19.7	20.5	21.4	20.2	20.2
10	19.5	20.6	21.3	20.2	20.4
11	19.7	20.5	21.3	20.1	20.1
12	19.6	20.3	21.3	20.1	20.1
13	19.4	20.3	21.1	20.1	20.5
14	19.4	20.4	21.0	20.2	21.0
15	19.3	20.5	21.0	20.2	21.1
16	19.6	20.5	21.1	20.1	20.6
17	19.7	20.5	21.1	20.2	20.7
18	19.9	20.6	21.2	20.1	20.3
19	19.7	20.6	21.4	20.1	20.4
20	19.8	20.8	21.4	20.2	21.0
21	20.0	21.0	21.4	20.1	20.9
22	20.1	21.1	21.7	20.1	20.9
23	19.9	21.2	21.5	20.1	20.5
24	19.8	21.4	21.4	20.1	20.5
25	19.6	21.3	21.3	20.0	20.2
26	19.7	21.4	21.2	20.0	20.5
27	19.5	21.3	21.1	20.0	20.5
28	19.5	21.3	21.0	20.0	20.3
29	19.7	21.1	20.9	20.0	20.1
30	19.3	21.1	20.8	20.0	19.8
<b>Average (ppb)</b>	19.67	20.65	21.26	20.11	20.39
<b>Standard deviation (ppb)</b>	0.18	0.46	0.20	0.06	0.35
<b>MDL (ppb)</b>	0.43	0.79	0.13	0.15	0.77
<b>Repeatability (%)</b>	0.9%	2.2%	0.9%	0.3%	1.7%



# Field Experience to Date – GC/Epd System (China Olympics App)



- **Process-Oriented Solution**
  - Fully field validated
  - Process GC software
  - No need for highly trained personnel
- **Safety**
  - No support fuel or air / O<sub>2</sub> gas required
  - Only needs inert carrier / discharge gas
- **High Sensitivity**
  - Epd based Detector Technology
- **Robustness**
  - Low maintenance, leak-free Rotor Valves
  - All passivated hardware
- **Key specifications:**
  - LOD : < 4 ppb for  GC



# Summary / Conclusions

## The Challenge

Constituent	Chemical Formula	Limits
Hydrogen fuel index (minimum mole fraction)	H <sub>2</sub>	≥9.97%
Total non-hydrogen gases	TNHG	300
<b>Maximum concentration of individual contaminants</b>		
Water	H <sub>2</sub> O	5
Total hydrocarbons except methane <sup>a</sup> (C <sub>1</sub> equivalent)	TNMHC	2
Oxygen	O <sub>2</sub>	5
Methane	CH <sub>4</sub>	100
Helium	He	300
Nitrogen	N <sub>2</sub>	300
Argon	Ar	300
Carbon dioxide	CO <sub>2</sub>	2
Carbon monoxide <sup>b</sup>	CO	0.2
Total sulfur compounds <sup>c</sup>	TSC	0.004
Formaldehyde	HCHO	0.2
Formic acid	HCOOH	0.2
Ammonia	NH <sub>3</sub>	0.1
Halogenated compounds (halogen ion equivalent) <sup>d</sup>	TXC	0.05
Particulate Concentration	NVR	1mg/kg

## The Analytical Solution

- ✓ Yes – By TCD or Software (PLC) subtraction
- ✓ Yes – GC/Epd + GC/TCD Option
- ✓ Yes – H<sub>2</sub>O Analyzer Option
- ✓ Yes – Std GC/Epd Unit
- ✓ Yes – O<sub>2</sub> Analyzer Option
- ✓ Yes – Std GC/Epd Unit
- ✓ Yes – GC/TCD Option
- ✓ Yes – Std GC/Epd Unit
- ✓ Yes – Std GC/Epd Unit
- ✓ Yes – Std GC/Epd Unit
- ✓ Yes – Std GC/Epd Unit
- ? GC/Epd VOX Method Future Option
- ? GC/Epd VOX Method Future Option
- ? GC/Epd Method Future Option
- ? GC/Epd VXC Future Option

All current On-Line H<sub>2</sub> Analyzer methods meet/exceed  
SAE/ISO Method Performance Guidelines



# What's Next? – Future H<sub>2</sub> Analyzer Developments

- ▶ Development of an integrated GC/Epd Method / Module Options for VXC Target List / Fatty Acids (RCOOH) / C1–C2 Aldehydes (VOX) / NH<sub>3</sub> analysis
- ▶ Incorporation of purged Instrument sheds for housing On-Line H<sub>2</sub> Fuel Purity Analyzers + H<sub>2</sub> Truck Sampling Stations.
- ▶ Use of special Manifold-Connected Detector Tubes & H<sub>2</sub> Fuel ASTM 7606 type Samplers for quick, on-site H<sub>2</sub> Fuel Station screening tests for critical H<sub>2</sub> Fuel Impurities



***THANK YOU FOR YOUR TIME AND  
ATTENTION!***

# **QUESTIONS?**

***Please Contact us***

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