



Hydrogen (H₂) Fuel Sampling & Testing Services

Airborne Labs International (ALI) offers passivated sampling equipment (rental or purchase), on-site sampling services and ISO-17025 accredited analytical testing of all gaseous or liquid grades of H₂ fuels. We can also evaluate the composition of various feed gas sources used for H₂ fuel production. Our comprehensive line of technical products, sampling & testing services can benefit H₂ producers, fuel station operators, regulatory agencies, vehicle & stationary appliance manufacturers.

H₂ Fuel Background – Fundamentals Part 1

High Pressure H₂ gas is being used as a fuel in a growing number of transportation and stationary appliance applications throughout the world. H₂ fuel based transportation applications include both fuel cell powered electric vehicles (FCEV) and internal combustion powered electric vehicles (ICEV). Both engine types are generally classified as “Compressed Hydrogen Surface Vehicles “ (CHSV). The range of CHSV’s currently in use around the world include cars, buses, trucks, forklifts and railroad engines. Stationary applications involving H₂ fuel often involve special back-up power generators.

The quality of H₂ fuel needed for these diverse applications is significantly different. FCEV’s employing proton exchange membrane (PEM) fuel cells require the most demanding level of H₂ fuel Purity. H₂ fuel quality specifications for various H₂-fuel based applications are outlined in ISO 14687. This document defines 3 main “Types” (ex. gaseous, liquid, “slush” H₂ storage phases) plus various “Purity Grades within a Type” of H₂ for fuel producers that are application specific. For example, “Type I Grade A” gaseous H₂ fuel is appropriate for most ICEV’s and residential / commercial appliance applications. For high H₂ purity demanding PEM FCEV road vehicles Type I Grade D gaseous H₂ fuel quality is recommended.

For Type I Grade D H₂ fuel, ISO-14687-2 and SAE J 2719 (Surface Vehicle Standard) clearly identify the H₂ fuel impurity types and maximum limits allowed from H₂ fueling stations. These impurities are measured “at the fuel pump dispenser” to customer vehicles. Sampling methods such as ASTM D7606-11 are used to obtain a representative (gaseous) H₂ fuel sample. ASTM D7650-13 is used for trace particulate sampling. Both H35 (35 mPa / 350 bar / 5,000 psia) and H70 (70 mPa / 700 bar / 10,000 psia) vehicle pressure delivery class nozzles are typically involved.

This demanding H₂ fuel grade was generated based upon experience and knowledge of the potential damage that a specific impurity or contaminant could do to critical PEM fuel cell parts such as catalysts, electrodes, membranes, as well as negatively impact engine performance. A range of recommended ASTM analytical test methods are listed for the proper measurement of each impurity/contaminant. These ASTM methods include: D1945-14, D1946-90, D5454-11, D5504-12, D7651-10, D7653-10, D7675-15, D7892-15.

H₂ fuels are produced from a wide range of “feed gas” sources and generation / production processes. The Type 1 Grade D impurity specification takes into account basically all potential “feed gas source specific” impurities that could be introduced from any type of H₂ manufacturing process.

Examples of H₂ feed gas sources include:

– Natural gas - Coal Gasification – Ethanol – Methanol – Gasoline – Diesel – Biomass

“Reformation” type processes are used to chemically convert these hydrocarbon / carbonaceous feed sources into a liquefied H₂ product. Other reformation sources are envisioned in the future. These carbon-containing feed gas sources can potentially introduce H₂ fuel impurities such as light hydrocarbons, formaldehyde, formic acid, carbon monoxide (CO), carbon dioxide (CO₂), helium, nitrogen, oxygen, argon, volatile sulfur agents, ammonia, water vapor, and others.

H₂ fuel is also commercially produced using water (H₂O) as a feed stock via electrolysis at an electrode (cathode). For example: $H_2O + \text{electricity} \rightarrow H_2 + 0.5 O_2$. This commercial process involves several types of cell designs including: chloro-alkaline electrolytic cells (used for industrial Cl₂ production) or polymeric electrolytic membrane (PEM) cells. Various types of energy sources are used to generate the electrical current needed for electrolytic H₂ fuel production. For example, the power sources currently used for this electrical (non-carbon based = “Blue Hydrogen”) H₂ fuel production include: solar panels, wind turbines, hydro-turbines, electrical grid power, etc. Additional renewable power sources are envisioned in the future.

Electrolytic feed gas sources tend to contribute fewer H₂ fuel impurities than reformation-based sources. Their impurity profiles can include; water vapor, oxygen, inorganic acid gases, chlorine, halide anions, alkali metal cations (ex. if electrolyte salts are trapped within H₂O aerosol mists) and others.

Foreign impurities that can enter a H₂ fuel load through its transportation, storage & station delivery process are classified as “contaminants”. They include: air, water, particulates (ex. non-volatile residues such as dirt, wear metal, corrosion products, tramp oils), detergents, cleaning agents, halogenated cleaning solvents and others.

Of critical importance in many H₂ fuel-based applications (especially PEM type FECVs) are those impurities that can create expensive, irreversible damage to the fuel cell of an electrical engine. The most critical impurities / contaminants to monitor are volatile sulfur compounds (VSC’s), carbon monoxide (CO), ammonia (NH₃) and volatile halogenated compounds (VXC’s).

The maximum levels of many critical H₂ fuel impurities range from low ppm to low ppb v/v levels which is quite challenging to measure. Reliable confirmation of a desired H₂ fuel grade product requires the use of specialized, passivated sampling equipment, on-site testing for some highly reactive impurities, an array of highly sophisticated analytical instrumentation, appropriate test methods and ISO-17025 accredited laboratory facilities experienced in safely handling very high pressure (ex. 10,000 psig) H₂ gas.